Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2012 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	1,000,604			1,247,557	-183,043	56,549	23,388	2,096,991	1,288	0	876,224
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	392,877	-136	119,050	9,538	83,728		44,589	77,266	42,249	440,953	111,778
Pentanes Plus		-136		8,375	-12.015		-1,222	30,677	368	15,287	7,807
Liquefied Petroleum Gases			119.050	1,163	95,743		45,811	46,589	41,882	425.665	103,971
Ethane/Ethylene			4,960		78,517		11,169	_	, -	241,646	29,349
Propane/Propylene			95,161	173	9,730		14.300	_	39,545	162,498	38,230
Normal Butane/Butylene			17,813	960	5,336		19,033	16,194	2,337	7,007	30,989
Isobutane/Isobutylene			1,116	30	2,160		1,309	30,395	_	14,514	5,403
Other Liquids		25,111		125,114	-427,614	-17,419	7,549	-356,904	39,517	15,030	109,479
Hydrogen/Oxygenates/Renewables/		20,111		123,114	427,014	17,413	7,545	050,504	03,317	15,000	103,473
Other Hydrocarbons		25,111		529	35,307	30,220	-20	66,450	24,736	0	4,661
Hydrogen				-	-	30,576		30,576	,	0	
Oxygenates (excluding Fuel Ethanol)		15,674		_	_	1,325	-310	606	16,703	0	775
Renewable Fuels (including Fuel Ethanol)		9,437		297	35,307	-1,449	290	35,268	8,034	0	3,886
Fuel Ethanol ⁷		6,143		141	35,905	-648	147	34,047	7,347	0	3,108
Renewable Fuels Except Fuel Ethanol		3,294		156	-598	-801	143	1,221	686	0	778
Other Hydrocarbons				232	_	-232	_		_	0	_
Unfinished Oils				117,037	-1,808		6,434	93,765	_	15,030	46,508
Motor Gasoline Blend.Comp. (MGBC)		_		7,548	-461,113	-47,638	1,134	-517,118	14,781	0	58,301
Reformulated		_		71	-105.520	18.314	52	-88,984		0	11,417
Conventional		_		7,477	-355,593	-65,953	1,082	-428,134	12,983	0	46,884
Aviation Gasoline Blend. Comp							1	-1	, –	0	9
Finished Petroleum Products		_	1,861,985	49,251	-504,662	49,994	-10,061		532,770	933,859	102,442
Finished Motor Gasoline		-	536,749	5,132	-121,754	48,286	-6,173		95,448	379,138	12,502
Reformulated		-	108,619		-80	-18,428	25		667	89,419	25
Conventional		-	428,130	5,132	-121,674	66,714	-6,198		94,781	289,719	12,477
Finished Aviation Gasoline			2,548	_	-2,468		-31			111	473
Kerosene-Type Jet Fuel			207,060	-	-144,032		1,322		19,046	42,660	13,641
Kerosene			483	-	100		-134		594	123	153
Distillate Fuel Oil			667,000	1,065	-234,710	1,708	-5,651		211,173	229,542	36,962
15 ppm sulfur and under ⁸			573,490		-204,434	1,708	-3,675		166,096	208,343	31,174
Greater than 15 ppm to 500 ppm sulfur ⁸ Greater than 500 ppm sulfur			24,757	208 857	6,970	_	-426		21,751	10,610	2,151
Residual Fuel Oil ⁹			68,753		-37,246		-1,550		23,325	10,589	3,637
Less than 0.31 percent sulfur			71,251 2,676	13,335 1,119	5,453		794 -1,019		81,514 NA	7,731 NA	19,102 943
0.31 to 1.00 percent sulfur			10,042	4,627	-126		-1,019		NA NA	NA NA	1,976
Greater than 1.00 percent sulfur			58,533	7,589	5,579		1,920		NA	NA	16,183
Petrochemical Feedstocks			69,686	19,328	1,114		-448		-	90,576	2,005
Naphtha for Petro. Feed. Use			44,917	7,733	865		-94		_	53,609	1,313
Other Oils for Petro. Feed. Use			24.769	11,595	249		-354		_	36,967	692
Special Naphthas			12,548	2,641	-205		220		12,221	2,543	1,082
Lubricants			33,601	5,778	-6,803		319		14,267	17,990	7,535
Waxes			1,790	197	- 0,000		38		481	1,468	344
Petroleum Coke			127,163	1,577	_		-248		93,692	35,296	4,249
Marketable			96,115	1,577	_		-248		93,692	4,248	4,249
Catalyst			31,048							31,048	
Asphalt and Road Oil			21,173	181	-1,357		-92		3,219	16,870	4,019
Still Gas			97,980							97,980	
Miscellaneous Products			12,953	17	-		23		1,114	11,833	375
Total	1,393,481	24,975	1,981,035	1,431,460	-1,031,591	89,125	65,465	1,817,353	615,825	1,389,841	1,199,923

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.